

112 Stat 1854

Financial Assistance Award

DENALI COMMISSION 510 "L" Street, Suite 410 Anchorage, Alaska 99501 (907) 271-1414 (phone) (907) 271-1415 (fax)

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	www.denali.gov			
Authority	CFDA Number			

Denali Commission Finance
Officer Certification

Project Number	0048-DC-2002-I1 Amendment No. 4		
Project Title	Bulk Fuel Consolidation Upgrades & Power Generation		
Performance Period	February 1, 2002 – January 31, 2003		

Recipient Name & Address

State of Alaska Alaska Energy Authority 813 W. Northern Lights Anchorage, AK 99503

Phone: (907) 269-3000 Fax: (907) 269-3044

Officer Certification	\cup \cup \cup							
					Denali		Other	
Denali Commission Funding	\$ 15,910,091			C	ommission	C	ontributors	Totals
Denali Commission Funds								
Authorized for Carry Forward	\$ 56,408,853	C	urrent Funding	\$	15,910,091	\$	300,000	\$ 16,210,091
Total Current Denali		Fui	nding From Prior					
Commission Budget	\$ 72,318,944		Periods	\$	56,408,853	\$	23,052,457	\$ 79,461,310
		F	unding Totals	\$	72,318,944	\$	23,352,457	\$ 95,671,401
		DC	Expenditures as of					
			7/31/02	\$	26,676,131			

This Financial Assistance Award approved by the Federal Co-Chair of the Denali Commission is issued in triplicate and constitutes an obligation of federal funding. By signing the three documents, the Recipient agrees to comply with the Award provisions indicated below and attached. Upon acceptance by the Recipient, two signed Award documents shall be returned to the Federal Co-Chair of the Denali Commission and the Recipient shall retain the third document. If not signed and returned without modification by the Recipient within 30 days of receipt, the Federal Co-Chair may unilaterally terminate this Award. Special Award Conditions and Attachments Line Item Budget MB Circular A-133, Audits of States, Local Governments and Indian Tribal Governments (www.whitehouse.gov OMB circulars a133 a133.html) Administrative Requirements (check one) 15 CFR 24, Uniform Admin Requirements for Grants/Cooperative Agreements to State and Local Governments (www.access.gpo.gov nara cfr waisidx 99 15cfr24 99.html) 15 CFR, Part 14, Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals, Other Nonprofit, and Commercial Organizations (www.access.gpo.gov nara cfr waisidx 99 15cfr14 99.html) Cost Principles (check one) OMB Circular A-87, Cost Principles for State and Local Governments and Indian Tribal Governments (www.whitehouse.gov OMB circulars a087 a087-all.html) OMB Circular A-122, Cost Principles for Nonprofit Organizations (www.whitehouse.gov OMB circulars a122 a122.html) OMB Circular A-21, Cost Principles for Educational Institutions (www.whitehouse.gov OMB circulars a021 a021.html) 48 CFR 31.2, Contracts with Commercial Organizations Signature of Authorized Official - Denali Commission Typed Name and Title Jeffrey B. Staser, Federal Co-Chair Typed Name and Title Signature of Authorized Official

James A. McMillan
Acting Executive Director

Financial Assistance Award between the Denali Commission and Alaska Energy Authority for Rural Bulk Fuel and Power System Upgrades Project # 0048-DC-2002-I1, Amendment 4

9/6/2002

Conditions for expending money from Amendment 4:

- A. Cost containment and policy compliance verification, site control, permitting and business plans must be completed for these projects before construction is authorized.
- B. \$1,573,760 of the \$2,073,760 for the Manokotak RPSU project is contingent upon completion of the following:
 - 1. Final Design of the line extension.
 - 2. Necessary permitting for the line extension portion of the project.
 - 3. Written finding by AEA that the line extension project is technically feasible.
 - 4. Nushagak Electric providing proof of adequate financing to complete the line extension.
- C. The following RPSU projects require final resubmittal under the cost containment verification based on final designs: Kwigillingok, Kongiganak and Golovin. Additionally, if the line extension to Manokotak cannot be developed, the RPSU project must be resubmitted under cost containment.
- D. The following Bulk Fuel projects require complete submittal under the cost containment verification based on final designs (95 or 65% as appropriate): Akhiok, White Mountain and Igiugig. Approved business plans must be completed as well.

Funding breakout is shown below. The August 27th RUS Funding Request includes the AVEC project at Shishmaref, which is not a part of this award.

0048-DC-2002-I1, Amendment 4

Funding	Description	Fund Source
\$10,512,457	RUS 27 Aug list	RUS
\$2,073,760	Manokotak overage	RUS
\$2,146,454	cost reduction	base
\$28,080	Tuluksak	base
\$1,089,626	lgiugig	base
\$59,714	lgiugig	TAPL
\$15,910,091	TOTAL AEA	

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RUS FUNDING REQUEST (August 27, 2002)

\$1,850,000	White Mt.	\$1,900,000	Kongiganak
		\$1,700,000	Kwigillingok
\$405,000	Shishmaref	\$1,400,000	Manokotak
\$710,000	Akhiok	\$1,500,000	Golovin
		\$1,048,132	Atmautluak
\$2,965,000	BF sub-total	\$7,548,132	RPSU sub-total

\$10,513,132 Total RUS 'emergency' request

RUS FUNDING REQUEST INCLUDING AEA MARKUP

\$1,924,000	White Mt.	\$1,976,000	Kongiganak
\$405,000	Shishmaref	\$1,768,000	Kwigillingok
\$738,400	Akhiok	\$1,456,000	Manokotak
		\$1,560,000	Golovin
		\$1,090,057	Atmautluak
\$3,067,400	BF sub-total	\$7,850,057	RPSU sub-total

Total RUS 'emergency' request including AEA's \$10,917,457 4% markup